Irradiance and cloud optical properties from photovoltaic power data

James Barry1,2, Anna Herman-Czezuch1, Nicola Kimiaie1, Stefanie Meilinger1, Christopher Schirrmeister1, Johannes Grabenstein2, Klaus Pfeilsticker2, Claudia Emde3, Felix Gödde3, Bernhard Mayer3, Hartwig Denke4, Jonas Witthuhn4, Leonhard Scheck5, Marion Schroedter-Homscheidt6, Philipp Hofbauer7, and Matthias Struck7

1Hochschule Bonn-Rhein-Sieg, International Centre for Sustainable Development, Sankt Augustin, Germany (james.barry@h-brs.de)
2Institute of Environmental Physics, University of Heidelberg, Heidelberg, Germany
3Meteorological Institute, Ludwig-Maximilians-Universität, Munich, Germany
4Leibniz Institute for Tropospheric Research, Leipzig, Germany
5Hans-Ertel Centre for Weather Research, Munich, Germany
6grid applications & consulting GmbH, Kempten, Germany

The rapid increase in solar photovoltaic (PV) installations worldwide has resulted in the electricity grid becoming increasingly dependent on atmospheric conditions, thus requiring more accurate forecasts of incoming solar irradiance. In this context, measured data from PV systems are a valuable source of information about the optical properties of the atmosphere, in particular the cloud optical depth (COD). This work reports first results from an inversion algorithm developed to infer global, direct and diffuse irradiance as well as atmospheric optical properties from PV power measurements, with the goal of assimilating this information into numerical weather prediction (NWP) models.

High resolution measurements from both PV systems and pyranometers were collected as part of the BMWi-funded MetPVNet project, in the Allgäu region during autumn 2018 and summer 2019. These data were then used together with a PV model and both the DISORT and MYSTIC radiative transfer schemes within libRadtran (Emde et al., 2016; Mayer and Kylling, 2005) to infer cloud optical depth as well as direct, diffuse and global irradiance under highly variable atmospheric conditions. Hourly averages of each of the retrieved quantities were compared with the corresponding predictions of the COSMO weather model as well as data from satellite retrievals, and periods with differing degrees of variability and different cloud types were analysed. The DISORT-based algorithm is able to accurately retrieve COD, direct and diffuse irradiance components as long as the cloud fraction is high enough, whereas under broken cloud conditions the presence of 3D effects can lead to large errors. In that case the global horizontal irradiance is derived from tilted irradiance measurements and/or PV data using a lookup table based on the MYSTIC 3D Monte Carlo radiative transfer solver (Mayer, 2009). This work will provide the basis for future investigations using a larger number of PV systems to evaluate the improvements to irradiance and power forecasts that could be achieved by the assimilation of inferred irradiance into an NWP model.
**References**

